

Hong Kong Exchanges and Clearing Limited (“HKEX”) is pleased to announce that Beijing Jingneng Clean Energy Co., Limited (“BJCE”) has been listed on the Main Board of the Stock Exchange of Hong Kong (“SEHK”) under the listing code 00579.



Beijing Jingneng Clean Energy Co., Limited

北京京能清潔能源電力股份有限公司

(A joint stock company incorporated in the People's Republic of China with limited liability)

(Stock Code: 00579)

INTERIM RESULTS ANNOUNCEMENT FOR THE SIX MONTHS ENDED 30 JUNE 2021

FINANCIAL HIGHLIGHTS

- Profit attributable to equity holders of the Company for the six months ended 30 June 2021 was **RMB9,339.8 million**, an increase of **12.81%** compared with the corresponding period of the six months ended 30 June 2020.
- Profit attributable to equity holders of the Company for the six months ended 30 June 2021 was **RMB1,884.3 million**, an increase of **13.90%** compared with the corresponding period of the six months ended 30 June 2020.
- Profit attributable to equity holders of the Company for the six months ended 30 June 2021 was **RMB1,488.2 million**, an increase of **14.90%** compared with the corresponding period of the six months ended 30 June 2020.
- Basic earnings per share for the six months ended 30 June 2021 was **RMB18.05**.

RESULTS HIGHLIGHTS

The following table summarizes the financial performance of the Company and the Group for the six months ended 30 June 2021 (the “**Reporting Period**”), as compared with the corresponding period of the six months ended 30 June 2020 (the “**Comparative Period**”). The figures are presented in **RMB million** unless otherwise specified.

UNAUDITED CONDENSED CONSOLIDATED STATEMENT OF PROFIT OR LOSS

For the six-month period ended 30 June 2021

		For the six-month period ended 30 June	
		2021	2020
		RMB'000	US\$'000
		(Unaudited)	(Unaudited)
Revenue	3	9,339,794	8,278,996
Cost of sales	4	453,502	357,646
Gross profit		(4,653,477)	(4,249,576)
Depreciation and amortization	8	(1,510,952)	(1,325,439)
Impairment loss on property, plant and equipment		(412,971)	(338,735)
Impairment loss on investment properties		(283,027)	(271,259)
Impairment loss on financial assets		(434,928)	(331,179)
Other non-current assets impairment loss	5	(6,206)	(3,694)
Operating expenses		2,491,735	2,116,760
Interest income	6	16,479	22,857
Finance income	6	(637,882)	(574,537)
Share of profit/loss of associates		25,725	89,202
Share of profit/loss of joint ventures		(11,802)	
Other income		1,884,255	1,654,282
Interest expense	7	(327,831)	(318,373)
Other non-current assets impairment gain	8	1,556,424	1,335,909
Profit before income tax		1,488,178	1,295,215
Income tax expense		25,588	6,079
Profit after income tax		42,658	34,615
Profit after income tax		1,556,424	1,335,909
Exchange loss			
Basic earnings per share (US\$)	10	18.05	15.71

UNAUDITED CONDENSED CONSOLIDATED STATEMENT OF PROFIT OR LOSS AND OTHER COMPREHENSIVE INCOME

For the six-month period ended 30 June 2021

		For the six-month period ended 30 June	
		2021	2020
		RMB'000	US\$'000
		(Unaudited)	(Unaudited)
Operating profit	8	1,556,424	1,335,909
Items that will not be reclassified to profit or loss:			
Gain on disposal of subsidiaries (Note 5)		—	3,428
Gain on disposal of equity investments		—	5,250
		—	8,678
Items that may be reclassified subsequently to profit or loss:			
Exchange differences on translation of foreign operations		(30,276)	(16,736)
Change in cash flow hedge:			
- net gain on cash flow hedge		14,999	(7,075)
- net gain on cash flow hedge		6,003	4,769
Income tax		(4,518)	(1,001)
		(13,792)	(20,043)
Other comprehensive income		(13,792)	(11,365)
Profit before income tax		1,542,632	1,324,544
Income tax expense		1,474,386	1,283,850
Share of profit of associates		25,588	6,079
Share of profit of joint ventures		42,658	34,615
		1,542,632	1,324,544

UNAUDITED CONDENSED CONSOLIDATED STATEMENT OF FINANCIAL POSITION

As at 30 June 2021

	As at 30 June 2021 RMB'000 (Unaudited)	As at 31 December 2020 RMB'000 (Audited)
Non-current Assets		
Property, plant and equipment	44,274,832	43,187,213
Intangible assets	1,406,351	1,431,342
Investment properties	4,301,875	4,410,754
Goodwill	190,049	190,049
Investment in subsidiaries	3,413,806	3,518,508
Long-term receivables	108,000	117,000
Investment in associates	119,102	130,904
Long-term prepayments	70,000	70,000
Deferred tax assets	231,289	296,104
Equity accounted for FCI	66,911	66,911
Other non-current assets	1,245,504	1,114,305
Deferred tax liabilities	1,779,300	1,072,426
Other non-current liabilities	46,211	50,787
Deferred tax liabilities	4,340	
	<u>57,257,570</u>	<u>55,656,303</u>
Current Assets		
Inventory	121,310	104,416
Prepayments and other receivables	9,178,645	9,159,317
Other receivables	540,683	463,778
Goodwill	17,168	16,565
Accounts receivable	87,830	170,193
Other receivables	433,688	469,666
Financial assets (FV - L)	200,780	196,043
Other current assets	4,533	4,577
Current tax assets	6,592,508	4,297,450
	<u>17,177,145</u>	<u>14,882,005</u>

UNAUDITED CONDENSED CONSOLIDATED STATEMENT OF FINANCIAL POSITION

As at 30 June 2021

		As at 30 June 2021 RMB'000 (Unaudited)	As at 31 December 2020 RMB'000 (Audited)
Current Liabilities			
Accounts payable and other payables	12	5,186,954	5,058,989
Accounts receivable		475,927	189,539
Prepaid expenses and other receivables		9,269,260	12,318,322
Other payables		9,068,797	7,060,658
Other receivables		95,249	96,656
Other payables		26,281	26,128
Other payables		56,571	56,380
Other payables		42,110	64,659
Other payables		—	19,576
Other payables		24,662	125,381
Other payables		107,887	228,336
		<u>24,353,698</u>	<u>25,244,624</u>
Net Current Liabilities		<u>(7,176,553)</u>	<u>(10,362,619)</u>
Total Assets less Current Liabilities		<u>50,081,017</u>	<u>45,293,684</u>
Non-current Liabilities			
Accounts payable and other payables		41,908	45,002
Accounts receivable		14,785,426	10,896,268
Prepaid expenses and other receivables		4,488,679	4,488,679
Other payables		1,999,284	1,999,284
Other payables		5,100	12,440
Other payables		188,235	193,615
Other payables		437,138	435,811
Other payables		827,378	836,336
Other payables		16,037	19,402
		<u>22,789,185</u>	<u>18,926,837</u>
Net Assets		<u>27,291,832</u>	<u>26,366,847</u>
Capital and Reserves			
Accounts payable and other payables		8,244,508	8,244,508
Accounts receivable		17,156,306	16,249,142
Prepaid expenses and other receivables			
Other payables		25,400,814	24,493,650
Other payables		391,448	347,615
Other payables		1,499,570	1,525,582
		<u>27,291,832</u>	<u>26,366,847</u>

F. J. Beckwith, Editor-in-Chief

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1. 在 2010 年 12 月 31 日，本公司在资产负债表上确认的递延所得税资产和递延所得税负债如下：

$$W_{\alpha} = \frac{1}{N} \sum_{j=1}^N W_j$$

Application of amendments to IFRSs

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I B 2

\mathbb{R}^n 上のベクトル場 X に対して、 \mathbb{R}^n 上の関数 f に対して、 Xf を X の方向微分と定義する。

3A. REVENUE FROM CONTRACTS WITH CUSTOMERS

(i) Disaggregation of revenue from contracts with customers:

For the six months ended 30 June 2021 (Unaudited)

	Gas-fired power and heat energy generation RMB'000	Wind power RMB'000	Photovoltaic power RMB'000	Hydropower RMB'000	Others RMB'000	Total RMB'000
Revenue from contracts with customers	5,296,968	1,541,058	1,255,347	146,616	–	8,239,989
Revenue from contracts with customers	1,097,710	–	–	–	–	1,097,710
Revenue from contracts with customers	–	–	–	–	2,095	2,095
Revenue from contracts with customers	6,394,678	1,541,058	1,255,347	146,616	–	9,337,699
Revenue from contracts with customers	–	–	–	–	2,095	2,095
Revenue from contracts with customers	6,394,678	1,484,196	1,253,563	146,616	2,095	9,281,148
Revenue from contracts with customers	–	56,862	1,784	–	–	58,646
Revenue from contracts with customers	6,394,678	1,541,058	1,255,347	146,616	2,095	9,339,794

For the six months ended 30 June 2020 (Unaudited)

	Gas-fired power and heat energy generation RMB'000	Wind power RMB'000	Photovoltaic power RMB'000	Hydropower RMB'000	Others RMB'000	Total RMB'000
Revenue from contracts with customers	4,868,711	1,109,536	1,028,642	143,215	–	7,150,104
Revenue from contracts with customers	1,127,393	–	–	–	–	1,127,393
Revenue from contracts with customers	–	–	–	–	1,499	1,499
Revenue from contracts with customers	5,996,104	1,109,536	1,028,642	143,215	–	8,277,497
Revenue from contracts with customers	–	–	–	–	1,499	1,499
Revenue from contracts with customers	5,996,104	1,057,468	1,026,435	143,215	1,499	8,224,721
Revenue from contracts with customers	–	52,068	2,207	–	–	54,275
Revenue from contracts with customers	5,996,104	1,109,536	1,028,642	143,215	1,499	8,278,996

(ii) **Geographical information**

本公司所有资产、负债、收入及支出均位于中国境内，故其经营活动属单一地区业务。本公司所有资产、负债、收入及支出均位于中国境内，故其经营活动属单一地区业务。

3B. SEGMENT INFORMATION

(a) **Segment revenue and results**

本公司之发电业务，包括燃气发电、风力发电、太阳能发电、水力发电及热能发电。本公司之发电业务，包括燃气发电、风力发电、太阳能发电、水力发电及热能发电。本公司之发电业务，包括燃气发电、风力发电、太阳能发电、水力发电及热能发电。

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	Gas-fired power and heat energy generation RMB'000	Wind power RMB'000	Photovoltaic power RMB'000	Hydropower RMB'000	Others RMB'000	Total RMB'000
本公司之发电业务	6,394,678	1,541,058	1,255,347	146,616	2,095	9,339,794
本公司之发电业务	1,484,959	1,418,492	1,121,089	105,257	(127,110)	4,002,687
本公司之发电业务	447,710	426,477	443,452	52,406	7,390	1,377,435
本公司之发电业务	7,532	84,728	27,704	12,992	561	133,517
本公司之发电业务	1,029,717	907,287	649,933	39,859	(135,061)	2,491,735

A. 本公司及附属公司之集团财务报表乃根据香港会计准则编制，而香港会计准则与IFRS一致，惟存在以下差异：

G. 集团财务报表与IFRS一致之差异					
于2020年6月30日					
集团财务报表	集团财务报表	集团财务报表	集团财务报表	集团财务报表	集团财务报表
人民币千元	人民币千元	人民币千元	人民币千元	人民币千元	人民币千元

F. 本公司及附属公司之集团财务报表乃根据香港会计准则编制，而香港会计准则与IFRS一致，惟存在以下差异：

(a) 集团财务报表与IFRS一致之差异	5,996,104	1,109,536	1,028,642	143,215	1,499	8,278,996
(b) 集团财务报表与IFRS一致之差异	1,425,653	1,048,704	967,842	106,931	(106,931)	3,442,199
D. 集团财务报表与IFRS一致之差异	432,280	358,656	358,011	54,994	2,435	1,206,376
A. 集团财务报表与IFRS一致之差异	5,129	84,341	16,730	12,322	541	119,063
(c) 集团财务报表与IFRS一致之差异	988,244	605,707	593,101	39,615	(109,907)	2,116,760

集团财务报表

(c) 集团财务报表与IFRS一致之差异，乃根据香港会计准则编制，而香港会计准则与IFRS一致，惟存在以下差异：

4. OTHER INCOME

	For the six-month period ended 30 June	
	2021	2020
	RMB'000	人民币千元
(Unaudited)		(Unaudited)
G. 集团财务报表与IFRS一致之差异		
C. 集团财务报表与IFRS一致之差异	279,419	199,907
C. 集团财务报表与IFRS一致之差异	14,824	10,377
I. 集团财务报表与IFRS一致之差异	66,435	60,007
(c) 集团财务报表与IFRS一致之差异	64,726	48,650
	28,098	38,705
	453,502	357,646

2021年6月30日

- () 本公司在报告期内无其他业务收入。本公司在报告期内无其他业务收入。
- () 本公司在报告期内无其他业务收入。本公司在报告期内无其他业务收入。
- () 本公司在报告期内无其他业务收入。本公司在报告期内无其他业务收入。

5. OTHER GAINS AND LOSSES

	For the six-month period ended 30 June	
	2021 RMB'000 (Unaudited)	2020 RMB'000 (Unaudited)
其他收益		
投资收益	(8,689)	(9,583)
公允价值变动收益 (损失)	250	(6,619)
资产处置收益 (损失)	6,986	(60,594)
其他	(4,753)	73,102
	<u>(6,206)</u>	<u>(3,694)</u>

6. INTEREST INCOME/FINANCE COSTS

	For the six-month period ended 30 June	
	2021 RMB'000 (Unaudited)	2020 RMB'000 (Unaudited)
利息收入	<u>16,479</u>	<u>22,857</u>
利息支出	<u>705,846</u>	<u>587,058</u>
利息收入 (支出)	<u>(67,964)</u>	<u>(12,521)</u>
利息收入	<u>637,882</u>	<u>574,537</u>

7. INCOME TAX EXPENSE

	For the six-month period ended 30 June	
	2021	2020
	RMB'000	B'000
	(Unaudited)	(Unaudited)
Group:		
China Eastern Insurance	270,532	328,727
Discontinued:		
Group	57,299	(10,354)
Income tax expense	327,831	318,373

China Eastern Insurance's income tax expense for the six-month period ended 30 June 2021 is 25% of the taxable income.

China Eastern Insurance's income tax expense for the six-month period ended 30 June 2020 was calculated based on the taxable income for the six-month period ended 30 June 2020. China Eastern Insurance's income tax expense for the six-month period ended 30 June 2020 was calculated based on the taxable income for the six-month period ended 30 June 2020. China Eastern Insurance's income tax expense for the six-month period ended 30 June 2020 was calculated based on the taxable income for the six-month period ended 30 June 2020.

As of 30 June 2021, China Eastern Insurance's income tax expense for the six-month period ended 30 June 2021 was calculated based on the taxable income for the six-month period ended 30 June 2021. China Eastern Insurance's income tax expense for the six-month period ended 30 June 2021 was calculated based on the taxable income for the six-month period ended 30 June 2021.

China Eastern Insurance's income tax expense for the six-month period ended 30 June 2020 was calculated based on the taxable income for the six-month period ended 30 June 2020. China Eastern Insurance's income tax expense for the six-month period ended 30 June 2020 was calculated based on the taxable income for the six-month period ended 30 June 2020.

China Eastern Insurance's income tax expense for the six-month period ended 30 June 2021 was calculated based on the taxable income for the six-month period ended 30 June 2021.

China Eastern Insurance's income tax expense for the six-month period ended 30 June 2020 was calculated based on the taxable income for the six-month period ended 30 June 2020.

8. PROFIT FOR THE PERIOD

	For the six-month period ended 30 June	
	2021	2020
	RMB'000	B'000
	(Unaudited)	(Unaudited)
Attributable to:		
Ordinary shareholders	1,862	1,710
Non-controlling interests	26,391	26,630
Discontinued:		
Discontinued operations	1,341,900	1,182,044
Discontinued operations	35,535	24,332
Attributable to:	133,517	119,063
Profit for the period	1,510,952	1,325,439

9. DIVIDENDS

() 24 June 2021, 567,222,000 RMB (CNY) (B567,222,000) was declared as a cash dividend to the shareholders of the Company. The dividend was paid on 30 June 2021 (2020: 30 June 2020).

10. EARNINGS PER SHARE

The earnings per share of the Company for the period ended 30 June 2021 (2020: 30 June 2020) were RMB1,488,178,000 (2020: RMB1,295,215,000) and the weighted average number of shares outstanding was 8,244,508,000 (2020: 8,244,508,000).

The earnings per share of the Company for the period ended 30 June 2021 (2020: 30 June 2020) were RMB1,488,178,000 (2020: RMB1,295,215,000) and the weighted average number of shares outstanding was 8,244,508,000 (2020: 8,244,508,000).

11. TRADE AND BILLS RECEIVABLES

	As at 30 June 2021 RMB'000 (Unaudited)	As at 31 December 2020 RMB'000 (Audited)
Trade receivables	1,316,702	2,198,687
Other receivables	7,655,891	6,683,224
Bills receivable	223,521	294,875
	<u>9,196,114</u>	<u>9,176,786</u>
Less: provision for doubtful debts	<u>(17,469)</u>	<u>(17,469)</u>
	<u>9,178,645</u>	<u>9,159,317</u>

The Group's trade receivables are 60 days or less in terms of maturity. The Group's other receivables are 60 days or less in terms of maturity. The Group's bills receivable are 60 days or less in terms of maturity.

	As at 30 June 2021 RMB'000 (Unaudited)	As at 31 December 2020 RMB'000 (Audited)
60 days or less	1,618,233	2,849,843
61 - 365 days	2,536,843	2,649,928
1 - 2 years	3,008,036	2,200,362
2 - 3 years	1,583,665	906,255
3 years or more	431,868	552,929
	<u>9,178,645</u>	<u>9,159,317</u>

MANAGEMENT DISCUSSION AND ANALYSIS

I. REVIEW OF THE POWER INDUSTRY

In the first half of 2021, China's power generation capacity continued to grow. According to the National Energy Administration, as of June 30, 2021, China's total power generation capacity reached 22.26 billion kilowatts, an increase of 9.5% over the same period last year. Among them, the capacity of thermal power generation was 12.7 billion kilowatts, an increase of 4.1%; the capacity of hydropower generation was 9.56 billion kilowatts, an increase of 34.7%; the capacity of nuclear power generation was 5.09 billion kilowatts, an increase of 23.7%; the capacity of wind power generation was 3.8 billion kilowatts, an increase of 4.7%. In the first half of 2021, China's power generation continued to grow. According to the National Energy Administration, as of June 30, 2021, China's total power generation capacity reached 22.26 billion kilowatts, an increase of 9.5% over the same period last year. Among them, the capacity of thermal power generation was 12.7 billion kilowatts, an increase of 4.1%; the capacity of hydropower generation was 9.56 billion kilowatts, an increase of 34.7%; the capacity of nuclear power generation was 5.09 billion kilowatts, an increase of 23.7%; the capacity of wind power generation was 3.8 billion kilowatts, an increase of 4.7%. In the first half of 2021, China's power generation continued to grow. According to the National Energy Administration, as of June 30, 2021, China's total power generation capacity reached 22.26 billion kilowatts, an increase of 9.5% over the same period last year. Among them, the capacity of thermal power generation was 12.7 billion kilowatts, an increase of 4.1%; the capacity of hydropower generation was 9.56 billion kilowatts, an increase of 34.7%; the capacity of nuclear power generation was 5.09 billion kilowatts, an increase of 23.7%; the capacity of wind power generation was 3.8 billion kilowatts, an increase of 4.7%.

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II. BUSINESS REVIEW FOR THE FIRST HALF OF 2021

In the first half of 2021, the Group's power generation business continued to grow. According to the National Energy Administration, as of June 30, 2021, China's total power generation capacity reached 22.26 billion kilowatts, an increase of 9.5% over the same period last year. Among them, the capacity of thermal power generation was 12.7 billion kilowatts, an increase of 4.1%; the capacity of hydropower generation was 9.56 billion kilowatts, an increase of 34.7%; the capacity of nuclear power generation was 5.09 billion kilowatts, an increase of 23.7%; the capacity of wind power generation was 3.8 billion kilowatts, an increase of 4.7%.

1. Steady increase in installed capacity

As of 30 June 2021, the company's installed capacity was 11,215 MW, an increase of 14% compared to the end of 2020. The company's installed capacity was 4,702 MW at the end of 2020, an increase of 42% compared to the end of 2019. The company's installed capacity was 3,146 MW at the end of 2019, an increase of 28% compared to the end of 2018. The company's installed capacity was 2,917 MW at the end of 2018, an increase of 26% compared to the end of 2017. The company's installed capacity was 0.45 MW at the end of 2017, an increase of 4% compared to the end of 2016. The company's installed capacity was 0.349 MW at the end of 2016, an increase of 4% compared to the end of 2015. The company's installed capacity was 0.349 MW at the end of 2015, an increase of 4% compared to the end of 2014.

2. Significant increase in power generation

As of 30 June 2021, the company's power generation was 16,179 million kWh, an increase of 17.73% compared to the end of 2020. The company's power generation was 9,733 million kWh at the end of 2020, an increase of 8.08% compared to the end of 2019. The company's power generation was 2,070 million kWh at the end of 2019, an increase of 155% compared to the end of 2018. The company's power generation was 3,803 million kWh at the end of 2018, an increase of 44.43% compared to the end of 2017. The company's power generation was 1,294 million kWh at the end of 2017, an increase of 199% compared to the end of 2016. The company's power generation was 82 million kWh at the end of 2016, an increase of 2,046% compared to the end of 2015. The company's power generation was 2,046 million kWh at the end of 2015, an increase of 37.87% compared to the end of 2014. The company's power generation was 702 million kWh at the end of 2014, an increase of 1% compared to the end of 2013. The company's power generation was 42 million kWh at the end of 2013, an increase of 597% compared to the end of 2012. The company's power generation was 3.86% compared to the end of 2011. The company's power generation was 1,327 million kWh at the end of 2010, an increase of 53% compared to the end of 2009. The company's power generation was 53 million kWh at the end of 2009, an increase of 53% compared to the end of 2008.

3. Pushing forward project development smoothly

In 2021, the company's power generation was 16,179 million kWh, an increase of 17.73% compared to the end of 2020. The company's power generation was 9,733 million kWh at the end of 2020, an increase of 8.08% compared to the end of 2019. The company's power generation was 2,070 million kWh at the end of 2019, an increase of 155% compared to the end of 2018. The company's power generation was 3,803 million kWh at the end of 2018, an increase of 44.43% compared to the end of 2017. The company's power generation was 1,294 million kWh at the end of 2017, an increase of 199% compared to the end of 2016. The company's power generation was 82 million kWh at the end of 2016, an increase of 2,046% compared to the end of 2015. The company's power generation was 2,046 million kWh at the end of 2015, an increase of 37.87% compared to the end of 2014. The company's power generation was 702 million kWh at the end of 2014, an increase of 1% compared to the end of 2013. The company's power generation was 42 million kWh at the end of 2013, an increase of 597% compared to the end of 2012. The company's power generation was 3.86% compared to the end of 2011. The company's power generation was 1,327 million kWh at the end of 2010, an increase of 53% compared to the end of 2009. The company's power generation was 53 million kWh at the end of 2009, an increase of 53% compared to the end of 2008.

[illegible]

Gas-fired Power and Heat Energy Generation Segment

Gas-fired power and heat energy generation segment's operating income for the year ended December 31, 2021, was NT\$5,996.1 million, an increase of 6.65% from NT\$5,596.1 million in 2020. The operating income for the year ended December 31, 2021, was NT\$6,394.7 million, an increase of 8.80% from NT\$5,868.7 million in 2020. The operating income for the year ended December 31, 2021, was NT\$5,297.0 million, an increase of 2.63% from NT\$5,127.4 million in 2020. The operating income for the year ended December 31, 2021, was NT\$1,127.4 million, an increase of 2.63% from NT\$1,097.7 million in 2020.

Wind Power Segment

Wind power segment's operating income for the year ended December 31, 2021, was NT\$1,109.5 million, an increase of 38.90% from NT\$800.0 million in 2020. The operating income for the year ended December 31, 2021, was NT\$1,541.1 million, an increase of 38.90% from NT\$1,109.5 million in 2020. The operating income for the year ended December 31, 2021, was NT\$1,109.5 million, an increase of 38.90% from NT\$800.0 million in 2020.

Photovoltaic Power Segment

Photovoltaic power segment's operating income for the year ended December 31, 2021, was NT\$1,028.6 million, an increase of 22.04% from NT\$843.0 million in 2020. The operating income for the year ended December 31, 2021, was NT\$1,255.3 million, an increase of 22.04% from NT\$1,028.6 million in 2020. The operating income for the year ended December 31, 2021, was NT\$1,028.6 million, an increase of 22.04% from NT\$843.0 million in 2020.

Hydropower Segment

Hydropower segment's operating income for the year ended December 31, 2021, was NT\$143.3 million, an increase of 2.30% from NT\$140.0 million in 2020. The operating income for the year ended December 31, 2021, was NT\$146.6 million, an increase of 2.30% from NT\$143.3 million in 2020. The operating income for the year ended December 31, 2021, was NT\$143.3 million, an increase of 2.30% from NT\$140.0 million in 2020.

Other Segment

Other segment's operating income for the year ended December 31, 2021, was NT\$1.5 million, an increase of 40.00% from NT\$1.0 million in 2020. The operating income for the year ended December 31, 2021, was NT\$2.1 million, an increase of 40.00% from NT\$1.5 million in 2020. The operating income for the year ended December 31, 2021, was NT\$1.5 million, an increase of 40.00% from NT\$1.0 million in 2020.

3. Other Income

Other income for the year ended December 31, 2021, was NT\$357.6 million, an increase of 26.82% from NT\$282.0 million in 2020. The other income for the year ended December 31, 2021, was NT\$453.5 million, an increase of 26.82% from NT\$357.6 million in 2020. The other income for the year ended December 31, 2021, was NT\$357.6 million, an increase of 26.82% from NT\$282.0 million in 2020.

4. Operating Expenses

Gas consumption expense decreased by 11.99% from B6,519.9 in 2020 to B7,301.6 in 2021, due to the decrease in gas consumption in the production process. The decrease in gas consumption is mainly due to the decrease in the production process of the main product, which is caused by the decrease in the production process of the main product.

Gas Consumption

Gas consumption expense decreased by 9.50% from B4,249.6 in 2020 to B4,653.5 in 2021, due to the decrease in gas consumption in the production process. The decrease in gas consumption is mainly due to the decrease in the production process of the main product, which is caused by the decrease in the production process of the main product.

Depreciation and Amortization Expense

Depreciation and amortization expense increased by 14.00% from B1,511.0 in 2020 to B1,325.4 in 2021, due to the increase in the production process of the main product. The increase in the production process of the main product is mainly due to the increase in the production process of the main product.

Personnel Cost

Personnel cost increased by 21.94% from B338.7 in 2020 to B413.0 in 2021, due to the increase in the production process of the main product. The increase in the production process of the main product is mainly due to the increase in the production process of the main product.

Repairs and Maintenance

Repairs and maintenance expense decreased by 4.31% from B271.3 in 2020 to B283.0 in 2021, due to the decrease in the production process of the main product. The decrease in the production process of the main product is mainly due to the decrease in the production process of the main product.

Other Expenses

Other expenses include (1) transportation and warehousing expenses; (2) depreciation and amortization expenses; (3) depreciation and amortization expenses; (4) depreciation and amortization expenses; (5) depreciation and amortization expenses; (6) depreciation and amortization expenses; (7) depreciation and amortization expenses.

Other expenses increased by 31.31% from B331.2 in 2020 to B434.9 in 2021, due to the increase in the production process of the main product. The increase in the production process of the main product is mainly due to the increase in the production process of the main product.

7. Finance Costs

Finance costs were B574.5 million in 2020 (B637.9 million in 2021), of which B574.5 million (B637.9 million) was recognized in the consolidated income statement. Finance costs were B574.5 million in 2020 (B637.9 million in 2021), of which B574.5 million (B637.9 million) was recognized in the consolidated income statement.

8. Share of Results of Associates and a Joint Venture

The share of results of associates and a joint venture was B89.2 million in 2020 (B13.9 million in 2021). The share of results of associates and a joint venture was B89.2 million in 2020 (B13.9 million in 2021). The share of results of associates and a joint venture was B89.2 million in 2020 (B13.9 million in 2021).

9. Profit before Taxation

Profit before taxation was B1,654.3 million in 2020 (B1,884.3 million in 2021). Profit before taxation was B1,654.3 million in 2020 (B1,884.3 million in 2021). Profit before taxation was B1,654.3 million in 2020 (B1,884.3 million in 2021).

10. Income Tax Expense

Income tax expense was B318.4 million in 2020 (B327.8 million in 2021). Income tax expense was B318.4 million in 2020 (B327.8 million in 2021). Income tax expense was B318.4 million in 2020 (B327.8 million in 2021).

11. Profit for the Period

Profit for the period was B1,335.9 million in 2020 (B1,556.4 million in 2021). Profit for the period was B1,335.9 million in 2020 (B1,556.4 million in 2021). Profit for the period was B1,335.9 million in 2020 (B1,556.4 million in 2021).

12. Profit for the Period Attributable to Equity Holders of the Company

Profit for the period attributable to equity holders of the company was B1,295.2 million in 2020 (B1,488.2 million in 2021). Profit for the period attributable to equity holders of the company was B1,295.2 million in 2020 (B1,488.2 million in 2021). Profit for the period attributable to equity holders of the company was B1,295.2 million in 2020 (B1,488.2 million in 2021).

IV. FINANCIAL POSITION

1. Overview

At 30 June 2021, the company's financial position was as follows: Assets: B74,434.7 million; Liabilities: B47,142.9 million; Equity: B27,291.8 million. At 30 June 2021, the company's financial position was as follows: Assets: B74,434.7 million; Liabilities: B47,142.9 million; Equity: B27,291.8 million. At 30 June 2021, the company's financial position was as follows: Assets: B74,434.7 million; Liabilities: B47,142.9 million; Equity: B27,291.8 million.

2. Particulars of Assets and Liabilities

5.52% B70,538.3 31 D 2020
 B74,434.7 30 Jr 2021, w
 6.73% B44,171.5 31 D 2020
 B47,142.9 30 Jr 2021, E
 3.51% B26,366.8
 31 D 2020 B27,291.8 30 Jr 2021, E
 C 3.70% B24,493.7 31 D
 2020 B25,400.8 30 Jr 2021,
 2021.

3. Liquidity

A 30 Jr 2021, B17,177.1
 B6,592.5 B9,178.6
 B1,406.0
 B24,353.7
 B9,269.3
 B9,068.8 B95.2 B26.3
 B5,187.0
 B707.1
 30.75% B10,362.6 31 D
 2020 B7,176.6 30 Jr 2021.

4. Net Gearing Ratio

0.44
 55.28% 31 D 2020 54.84% 30 Jr 2021.

G 7.72% B36,886.0
 31 D 2020 B39,733.0 30 Jr 2021,
 B9,269.3 B9,068.8
 B4,583.9 B14,785.4
 B2,025.6

B G 53.40% B4,297.5
 31 D 2020 B6,592.5 30 Jr 2021.

V. OTHER SIGNIFICANT EVENTS

1. Financing

On 4 July 2021, the Group issued 179,000,000 convertible preferred shares (B2) with a face value of RMB2,179.0 million. The interest rate for the year 2021 was 2.65%.

On 18 July 2021, the Group issued 238,000,000 convertible preferred shares (B2) with a face value of RMB2,380.0 million. The interest rate for the year 2021 was 2.80%.

On 23 August 2021, the Group issued 270,000,000 convertible preferred shares (B2) with a face value of RMB2,700.0 million. The interest rate for the year 2021 was 2.99%.

On 24 July 2021, the Group issued 266,000,000 convertible preferred shares (B2) with a face value of RMB2,660.0 million. The interest rate for the year 2021 was 2.68%.

2. Capital Expenditure

In 2021, the Group's capital expenditure was RMB2,910.5 million, of which RMB2,605.5 million was paid in cash, and RMB305.0 million was paid by issuing convertible preferred shares.

3. Acquisition and Establishment of Subsidiaries

At the end of 2021, the Group has established 4 subsidiaries, including Hebei Rongzhi New Energy Power Co., Ltd.* (河北融智新源電力有限公司), Fubei Baotou New Energy Technology Co., Ltd.* (鄂托克前旗晟日新能源科技有限公司), Beijing Jingneng Jintong New Energy Co., Ltd.* (北京京能京通新能源有限公司), and Baichuaner Jingneng Clean Energy Power Co., Ltd.* (巴彦淖爾京能清潔能源電力有限公司).

In 2021, the Group established Beijing Jingneng Jintong New Energy Co., Ltd.* (北京京能京通新能源有限公司), Yinchuan Jingneng Clean Energy Co., Ltd.* (銀川京能清潔能源有限公司), and Baichuaner Jingneng Clean Energy Power Co., Ltd.* (巴彦淖爾京能清潔能源電力有限公司). The subsidiaries are all 100% owned by the Group.

* Fubei Baotou New Energy Technology Co., Ltd.*

4. Contingent Liabilities

As at 30 June 2021, the Group has no contingent liabilities.

5. Mortgage of Assets

The Group has no mortgage of assets.

6. Significant Events after the Reporting Period

On 19 July 2021, the Company's wholly-owned subsidiary Ningxia Jiaze New Energy Co., Ltd. (寧夏嘉澤新能源股份有限公司) completed the acquisition of 100% equity interest in Ningxia Yingyang New Energy Co., Ltd. (寧夏愷陽新能源有限公司) from Ningxia Boyang New Energy Co., Ltd. (寧夏博陽新能源有限公司), with the consideration of HK\$380.64 million (RMB1,072.4 million). Details of the acquisition are disclosed in the Company's announcement dated 19 July 2021. The acquisition is expected to enhance the Company's business performance and expand its market share in the renewable energy sector.

7. Share Option Scheme

As at 30 June 2021, the Company has no outstanding share options.

8. Foreign Exchange and Exchange Rate Risk

The Group's operations are primarily conducted in Hong Kong and the People's Republic of China. The Group's financial statements are presented in Hong Kong dollars (HK\$). The Group is exposed to foreign exchange risk arising from the use of currencies other than HK\$ in its operations. The Group's foreign exchange risk is primarily related to the US dollar (USD) and the Renminbi (RMB). The Group uses natural hedging to manage its foreign exchange risk. The Group's revenue and expenses are denominated in the same currency as its assets and liabilities, which helps to minimize the foreign exchange risk. The Group also monitors the foreign exchange market and may enter into foreign exchange contracts to hedge its foreign exchange risk.

VI. BUSINESS OUTLOOK FOR THE SECOND HALF OF 2021

1. Focusing on the Group's "14th Five-Year Plan"

In 2021, the Group will continue to focus on its "14th Five-Year Plan" and implement the following strategies: (1) Strengthen the Group's core business and expand its market share in the renewable energy sector. (2) Increase the Group's investment in research and development to develop new products and technologies. (3) Optimize the Group's financial structure and improve its financial performance. (4) Enhance the Group's corporate governance and transparency. (5) Strengthen the Group's talent management and training. (6) Expand the Group's international business and market. (7) Improve the Group's customer service and satisfaction. (8) Strengthen the Group's brand and reputation. (9) Increase the Group's social responsibility and environmental protection. (10) Strengthen the Group's risk management and control. The Group expects to achieve significant growth and success in the second half of 2021.

2. Actively promoting key projects

1. \mathcal{G}_1 , w_{11} \mathcal{G}_2 , w_{21} \mathcal{G}_3 , w_{31} \mathcal{G}_4 , w_{41} \mathcal{G}_5 , w_{51} \mathcal{G}_6 , w_{61} \mathcal{G}_7 , w_{71} \mathcal{G}_8 , w_{81} \mathcal{G}_9 , w_{91} \mathcal{G}_{10} , w_{101} \mathcal{G}_{11} , w_{111} \mathcal{G}_{12} , w_{121} \mathcal{G}_{13} , w_{131} \mathcal{G}_{14} , w_{141} \mathcal{G}_{15} , w_{151} \mathcal{G}_{16} , w_{161} \mathcal{G}_{17} , w_{171} \mathcal{G}_{18} , w_{181} \mathcal{G}_{19} , w_{191} \mathcal{G}_{20} , w_{201} \mathcal{G}_{21} , w_{211} \mathcal{G}_{22} , w_{221} \mathcal{G}_{23} , w_{231} \mathcal{G}_{24} , w_{241} \mathcal{G}_{25} , w_{251} \mathcal{G}_{26} , w_{261} \mathcal{G}_{27} , w_{271} \mathcal{G}_{28} , w_{281} \mathcal{G}_{29} , w_{291} \mathcal{G}_{30} , w_{301} \mathcal{G}_{31} , w_{311} \mathcal{G}_{32} , w_{321} \mathcal{G}_{33} , w_{331} \mathcal{G}_{34} , w_{341} \mathcal{G}_{35} , w_{351} \mathcal{G}_{36} , w_{361} \mathcal{G}_{37} , w_{371} \mathcal{G}_{38} , w_{381} \mathcal{G}_{39} , w_{391} \mathcal{G}_{40} , w_{401} \mathcal{G}_{41} , w_{411} \mathcal{G}_{42} , w_{421} \mathcal{G}_{43} , w_{431} \mathcal{G}_{44} , w_{441} \mathcal{G}_{45} , w_{451} \mathcal{G}_{46} , w_{461} \mathcal{G}_{47} , w_{471} \mathcal{G}_{48} , w_{481} \mathcal{G}_{49} , w_{491} \mathcal{G}_{50} , w_{501} \mathcal{G}_{51} , w_{511} \mathcal{G}_{52} , w_{521} \mathcal{G}_{53} , w_{531} \mathcal{G}_{54} , w_{541} \mathcal{G}_{55} , w_{551} \mathcal{G}_{56} , w_{561} \mathcal{G}_{57} , w_{571} \mathcal{G}_{58} , w_{581} \mathcal{G}_{59} , w_{591} \mathcal{G}_{60} , w_{601} \mathcal{G}_{61} , w_{611} \mathcal{G}_{62} , w_{621} \mathcal{G}_{63} , w_{631} \mathcal{G}_{64} , w_{641} \mathcal{G}_{65} , w_{651} \mathcal{G}_{66} , w_{661} \mathcal{G}_{67} , w_{671} \mathcal{G}_{68} , w_{681} \mathcal{G}_{69} , w_{691} \mathcal{G}_{70} , w_{701} \mathcal{G}_{71} , w_{711} \mathcal{G}_{72} , w_{721} \mathcal{G}_{73} , w_{731} \mathcal{G}_{74} , w_{741} \mathcal{G}_{75} , w_{751} \mathcal{G}_{76} , w_{761} \mathcal{G}_{77} , w_{771} \mathcal{G}_{78} , w_{781} \mathcal{G}_{79} , w_{791} \mathcal{G}_{80} , w_{801} \mathcal{G}_{81} , w_{811} \mathcal{G}_{82} , w_{821} \mathcal{G}_{83} , w_{831} \mathcal{G}_{84} , w_{841} \mathcal{G}_{85} , w_{851} \mathcal{G}_{86} , w_{861} \mathcal{G}_{87} , w_{871} \mathcal{G}_{88} , w_{881} \mathcal{G}_{89} , w_{891} \mathcal{G}_{90} , w_{901} \mathcal{G}_{91} , w_{911} \mathcal{G}_{92} , w_{921} \mathcal{G}_{93} , w_{931} \mathcal{G}_{94} , w_{941} \mathcal{G}_{95} , w_{951} \mathcal{G}_{96} , w_{961} \mathcal{G}_{97} , w_{971} \mathcal{G}_{98} , w_{981} \mathcal{G}_{99} , w_{991} \mathcal{G}_{100} , w_{1001} \mathcal{G}_{101} , w_{1011} \mathcal{G}_{102} , w_{1021} \mathcal{G}_{103} , w_{1031} \mathcal{G}_{104} , w_{1041} \mathcal{G}_{105} , w_{1051} \mathcal{G}_{106} , w_{1061} \mathcal{G}_{107} , w_{1071} \mathcal{G}_{108} , w_{1081} \mathcal{G}_{109} , w_{1091} \mathcal{G}_{110} , w_{1101} \mathcal{G}_{111} , w_{1111} \mathcal{G}_{112} , w_{1121} \mathcal{G}_{113} , w_{1131} \mathcal{G}_{114} , w_{1141} \mathcal{G}_{115} , w_{1151} \mathcal{G}_{116} , w_{1161} \mathcal{G}_{117} , w_{1171} \mathcal{G}_{118} , w_{1181} \mathcal{G}_{119} , w_{1191} \mathcal{G}_{120} , w_{1201} \mathcal{G}_{121} , w_{1211} \mathcal{G}_{122} , w_{1221} \mathcal{G}_{123} , w_{1231} \mathcal{G}_{124} , w_{1241} \mathcal{G}_{125} , w_{1251} \mathcal{G}_{126} , w_{1261} \mathcal{G}_{127} , w_{1271} \mathcal{G}_{128} , w_{1281} \mathcal{G}_{129} , w_{1291} \mathcal{G}_{130} , w_{1301} \mathcal{G}_{131} , w_{1311} \mathcal{G}_{132} , w_{1321} \mathcal{G}_{133} , w_{1331} \mathcal{G}_{134} , w_{1341} \mathcal{G}_{135} , w_{1351} \mathcal{G}_{136} , w_{1361} \mathcal{G}_{137} , w_{1371} \mathcal{G}_{138} , w_{1381} \mathcal{G}_{139} , w_{1391} \mathcal{G}_{140} , w_{1401} \mathcal{G}_{141} , w_{1411} \mathcal{G}_{142} , w_{1421} \mathcal{G}_{143} , w_{1431} \mathcal{G}_{144} , w_{1441} \mathcal{G}_{145} , w_{1451} \mathcal{G}_{146} , w_{1461} \mathcal{G}_{147} , w_{1471} \mathcal{G}_{148} , w_{1481} \mathcal{G}_{149} , w_{1491} \mathcal{G}_{150} , w_{1501} \mathcal{G}_{151} , w_{1511} \mathcal{G}_{152} , w_{1521} \mathcal{G}_{153} , w_{1531} \mathcal{G}_{154} , w_{1541} \mathcal{G}_{155} , w_{1551} \mathcal{G}_{156} , w_{1561} \mathcal{G}_{157} , w_{1571} \mathcal{G}_{158} , w_{1581} \mathcal{G}_{159} , w_{1591} \mathcal{G}_{160} , w_{1601} \mathcal{G}_{161} , w_{1611} \mathcal{G}_{162} , w_{1621} \mathcal{G}_{163} , w_{1631} \mathcal{G}_{164} , w_{1641} \mathcal{G}_{165} , w_{1651} \mathcal{G}_{166} , w_{1661} \mathcal{G}_{167} , w_{1671} \mathcal{G}_{168} , w_{1681} \mathcal{G}_{169} , w_{1691} \mathcal{G}_{170} , w_{1701} \mathcal{G}_{171} , w_{1711} \mathcal{G}_{172} , w_{1721} $\mathcal{G}_{$

3. Continuing to lay a solid foundation for safety production

2. G 上, w_1 的共轭类 C_1 的阶为 $|C_1| = \frac{|G|}{|C_G(w_1)|}$. 由 (1) 知, $C_G(w_1)$ 的阶为 $|C_G(w_1)| = 2^m$. 故 $|C_1| = \frac{2^n}{2^m} = 2^{n-m}$. 又 C_1 中元素的阶为 2^m . 故 C_1 中元素的个数为 2^{n-m} . 故 $|C_1| = 2^{n-m}$. 故 $|C_1| = 2^{n-m}$. 故 $|C_1| = 2^{n-m}$.









PURCHASE, SALE OR REDEMPTION OF LISTED SECURITIES OF THE COMPANY

...C. 1111, 1112, 1113, 1114, 1115, 1116, 1117, 1118, 1119, 1120, 1121, 1122, 1123, 1124, 1125, 1126, 1127, 1128, 1129, 1130, 1131, 1132, 1133, 1134, 1135, 1136, 1137, 1138, 1139, 1140, 1141, 1142, 1143, 1144, 1145, 1146, 1147, 1148, 1149, 1150, 1151, 1152, 1153, 1154, 1155, 1156, 1157, 1158, 1159, 1160, 1161, 1162, 1163, 1164, 1165, 1166, 1167, 1168, 1169, 1170, 1171, 1172, 1173, 1174, 1175, 1176, 1177, 1178, 1179, 1180, 1181, 1182, 1183, 1184, 1185, 1186, 1187, 1188, 1189, 1190, 1191, 1192, 1193, 1194, 1195, 1196, 1197, 1198, 1199, 1200, 1201, 1202, 1203, 1204, 1205, 1206, 1207, 1208, 1209, 1210, 1211, 1212, 1213, 1214, 1215, 1216, 1217, 1218, 1219, 1220, 1221, 1222, 1223, 1224, 1225, 1226, 1227, 1228, 1229, 1230, 1231, 1232, 1233, 1234, 1235, 1236, 1237, 1238, 1239, 1240, 1241, 1242, 1243, 1244, 1245, 1246, 1247, 1248, 1249, 1250, 1251, 1252, 1253, 1254, 1255, 1256, 1257, 1258, 1259, 1260, 1261, 1262, 1263, 1264, 1265, 1266, 1267, 1268, 1269, 1270, 1271, 1272, 1273, 1274, 1275, 1276, 1277, 1278, 1279, 1280, 1281, 1282, 1283, 1284, 1285, 1286, 1287, 1288, 1289, 1290, 1291, 1292, 1293, 1294, 1295, 1296, 1297, 1298, 1299, 1300, 1301, 1302, 1303, 1304, 1305, 1306, 1307, 1308, 1309, 1310, 1311, 1312, 1313, 1314, 1315, 1316, 1317, 1318, 1319, 1320, 1321, 1322, 1323, 1324, 1325, 1326, 1327, 1328, 1329, 1330, 1331, 1332, 1333, 1334, 1335, 1336, 1337, 1338, 1339, 1340, 1341, 1342, 1343, 1344, 1345, 1346, 1347, 1348, 1349, 1350, 1351, 1352, 1353, 1354, 1355, 1356, 1357, 1358, 1359, 1360, 1361, 1362, 1363, 1364, 1365, 1366, 1367, 1368, 1369, 1370, 1371, 1372, 1373, 1374, 1375, 1376, 1377, 1378, 1379, 1380, 1381, 1382, 1383, 1384, 1385, 1386, 1387, 1388, 1389, 1390, 1391, 1392, 1393, 1394, 1395, 1396, 1397, 1398, 1399, 1400, 1401, 1402, 1403, 1404, 1405, 1406, 1407, 1408, 1409, 1410, 1411, 1412, 1413, 1414, 1415, 1416, 1417, 1418, 1419, 1420, 1421, 1422, 1423, 1424, 1425, 1426, 1427, 1428, 1429, 1430, 1431, 1432, 1433, 1434, 1435, 1436, 1437, 1438, 1439, 1440, 1441, 1442, 1443, 1444, 1445, 1446, 1447, 1448, 1449, 1450, 1451, 1452, 1453, 1454, 1455, 1456, 1457, 1458, 1459, 1460, 1461, 1462, 1463, 1464, 1465, 1466, 1467, 1468, 1469, 1470, 1471, 1472, 1473, 1474, 1475, 1476, 1477, 1478, 1479, 1480, 1481, 1482, 1483, 1484, 1485, 1486, 1487, 1488, 1489, 1490, 1491, 1492, 1493, 1494, 1495, 1496, 1497, 1498, 1499, 1500, 1501, 1502, 1503, 1504, 1505, 1506, 1507, 1508, 1509, 1510, 1511, 1512, 1513, 1514, 1515, 1516, 1517, 1518, 1519, 1520, 1521, 1522, 1523, 1524, 1525, 1526, 1527, 1528, 1529, 1530, 1531, 1532, 1533, 1534, 1535, 1536, 1537, 1538, 1539, 1540, 1541, 1542, 1543, 1544, 1545, 1546, 1547, 1548, 1549, 1550, 1551, 1552, 1553, 1554, 1555, 1556, 1557, 1558, 1559, 1560, 1561, 1562, 1563, 1564, 1565, 1566, 1567, 1568, 1569, 1570, 1571, 1572, 1573, 1574, 1575, 1576, 1577, 1578, 1579, 1580, 1581, 1582, 1583, 1584, 1585, 1586, 1587, 1588, 1589, 1590, 1591, 1592, 1593, 1594, 1595, 1596, 1597, 1598, 1599, 1600, 1601, 1602, 1603, 1604, 1605, 1606, 1607, 1608, 1609, 1610, 1611, 1612, 1613, 1614, 1615, 1616, 1617, 1618, 1619, 1620, 1621, 1622, 1623, 1624, 1625, 1626, 1627, 1628, 1629, 1630, 1631, 1632, 1633, 1634, 1635, 1636, 1637, 1638, 1639, 1640, 1641, 1642, 1643, 1644, 1645, 1646, 1647, 1648, 1649, 1650, 1651, 1652, 1653, 1654, 1655, 1656, 1657, 1658, 1659, 1660, 1661, 1662, 1663, 1664, 1665, 1666, 1667, 1668, 1669, 1670, 1671, 1672, 1673, 1674, 1675, 1676, 1677, 1678, 1679, 1680, 1681, 1682, 1683, 1684, 1685, 1686, 1687, 1688, 1689, 1690, 1691, 1692, 1693, 1694, 1695, 1696, 1697, 1698, 1699, 1700, 1701, 1702, 1703, 1704, 1705, 1706, 1707, 1708, 1709, 1710, 1711, 1712, 1713, 1714, 1715, 1716, 1717, 1718, 1719, 1720, 1721, 1722, 1723, 1724, 1725, 1726, 1727, 1728, 1729, 1730, 1731, 1732, 1733, 1734, 1735, 1736, 1737, 1738, 1739, 1740, 1741, 1742, 1743, 1744, 1745, 1746, 1747, 1748, 1749, 1750, 1751, 1752, 1753, 1754, 1755, 1756, 1757, 1758, 1759, 1760, 1761, 1762, 1763, 1764, 1765, 1766, 1767, 1768, 1769, 1770, 1771, 1772, 1773, 1774, 1775, 1776, 1777, 1778, 1779, 1780, 1781, 1782, 1783, 1784, 1785, 1786, 1787, 1788, 1789, 1790, 1791, 1792

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30 Jun 2021.

COMPLIANCE WITH CORPORATE GOVERNANCE CODE

A.  E.  C.  W.  C.  G.  C.
A.  14. L.  30 Ju. 2021.

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